

Town of Bartlett
Office of Selectmen
Meeting Minutes
Wednesday, May 3, 2023

Attendees: Chairman Gene Chandler, Selectman Vicki Garland, Selectman Ronald Munro

Meeting opened at 4:00 p.m.

Chairman Chandler led all in the Pledge of Allegiance.

Fire Chief Jeff Currier attended the meeting with his monthly update on his department. Chief Currier brought an updated policy manual for the selectmen to review. He updated the selectmen on the status of the new fire truck. He is expecting delivery to Ossipee Mountain Electronics in late June for installation of the radio and other equipment. There was discussion on which piece of apparatus should be retired when the new truck arrives. Since there is still space to house all apparatus and all apparatus is still in working order, the decision was made to keep everything for the time being. The training for the month of April was conducted on use of the forestry truck and modern ventilation. Modern ventilation training was conducted at Kennett High School with other area departments with Ken Erickson leading the presentation. Chief Currier reported it was a big success. Chief Currier updated the selectmen on the antenna on Tyrol. The replacement antenna is working better than the antenna that had been ordered. It was decided to keep this antenna and not use the one that was ordered.

The selectmen told Chief Currier they are still working on gathering information before they make a decision about funding the propagation study for new communication towers. Chief Currier gave the selectmen his top three priorities for building maintenance at the Glen Fire Station. Heating system (vents), insulation and new windows and doors were the items in order. Chief Currier reported that he has a call in to fix the patch of lawn in front of the Glen Station. Chief Currier also inquired about getting caller ID and call waiting on the phone for the Glen Station. Chief Currier asked permission to take his command vehicle to Irwin Ford for warrantee work. The selectmen approved using Irwin Ford for warrantee work. Chief Currier is still working with the software company for the locks at the Glen Station. The locks work, but he is unable to program new cards at this time.

Chairman Garland made a motion at 4:27 p.m. to enter nonpublic session for personnel issues per NH RSA 91 – A:3 II (a). Selectman Munro seconded the motion. Roll call vote GGC – yes, VLG – yes, RTM – yes

Selectman Garland made a motion at 4:42 p.m. to end the nonpublic session and seal the minutes. Selectman Munro seconded the motion. Roll call vote GGC –yes, VLG – yes, RTM – yes

John DelSignore and Bob Hayden presented information to the selectmen regarding Community Power with Standard Power. Attached is the copy of the presentation reviewed.

Stephen Libby came to the meeting to answer any questions the board may have on permits recently submitted by the Bartlett Recreation Department for items at the Morrell Family Complex. One permit (vendor) was returned because it was the wrong type of permit required. They are putting in a new structure, so they need a construction permit.

There were changes to the selectmen representative to committees. Selectman Munro will be the representative to the Bartlett Recreation Dept and the Fire Dept. Selectman Garland will be the representative to the Planning Board.

Chairman Chandler reported that there is a safe in the Bartlett Police Department that is no longer in use. Police Chief Keaton has asked for it to be moved to the meeting room until a plan can be made for it to be surplussed. All agreed it could be moved to the meeting room.

Selectman Garland made a motion to approve the minutes of 4/19/2023. Selectman Munro seconded the motion. Roll call vote GGC – yes, VLG – yes, RTM – yes

Chairman Chandler discussed the request from the employees at the Bartlett Jackson Transfer Station to adjust the operating hours on the weekends. Chairman Chandler will discuss this further with TS Manager Bob Blake and call a meeting of the Bartlett Jackson Transfer Station committee which includes the Jackson selectmen.

The next meeting of the selectmen will be on Wednesday, May 17, 2023 at 4:00 pm.

There being no further business, the meeting was adjourned at 5:56 p.m.

Respectfully submitted,

Mary Miller
Secretary

Permits Approved:

Date	Owner Name	Map/Parcel	Type of permit
4/26/2023	Alan/Anna Dufresne	2JRICO-043-L00 87 Jericho Rd	Change of use – foundation
4/26/2023	David/Lauren Romagnoli	6WSTSD-142-L20 560 West Side Rd	Change of use – garage to playroom
5/3/2023	True North Veterinary Hospital	3RT302-281-L01 1053 US Route 302	Construction – generator
5/3/2023	Believe in Books Literacy Foundation	1RT016-201-L10 44 Observatory Way	Construction – sprinklers
5/3/2023	Brian/Carolina Zaneski	2GLENL-34-000 18 South Ledge Rd	Change of use – refinish basement
5/3/2023	Town of Bartlett	3RT302-350-L00 1211 US Route 302	Construction – shed
5/3/2023	Jonathan/Samantha Webster	2GLENL-41-000 32 Forest Ledge Rd	Construction – new house
5/3/2023	Tarberry Co. II LLC	3RT302-67-L02 12 Cow Hill Rd	Commercial Construction replace decks

Items signed:

Accounts Payable Checks
Payroll Checks
Sign Permit Denial Letter
Camper in right of way letter





The Town of
Bartlett New Hampshire
In the Heart of the White Mountains

Town of Bartlett Community Power

With Standard Power

May 3rd, 2023

1



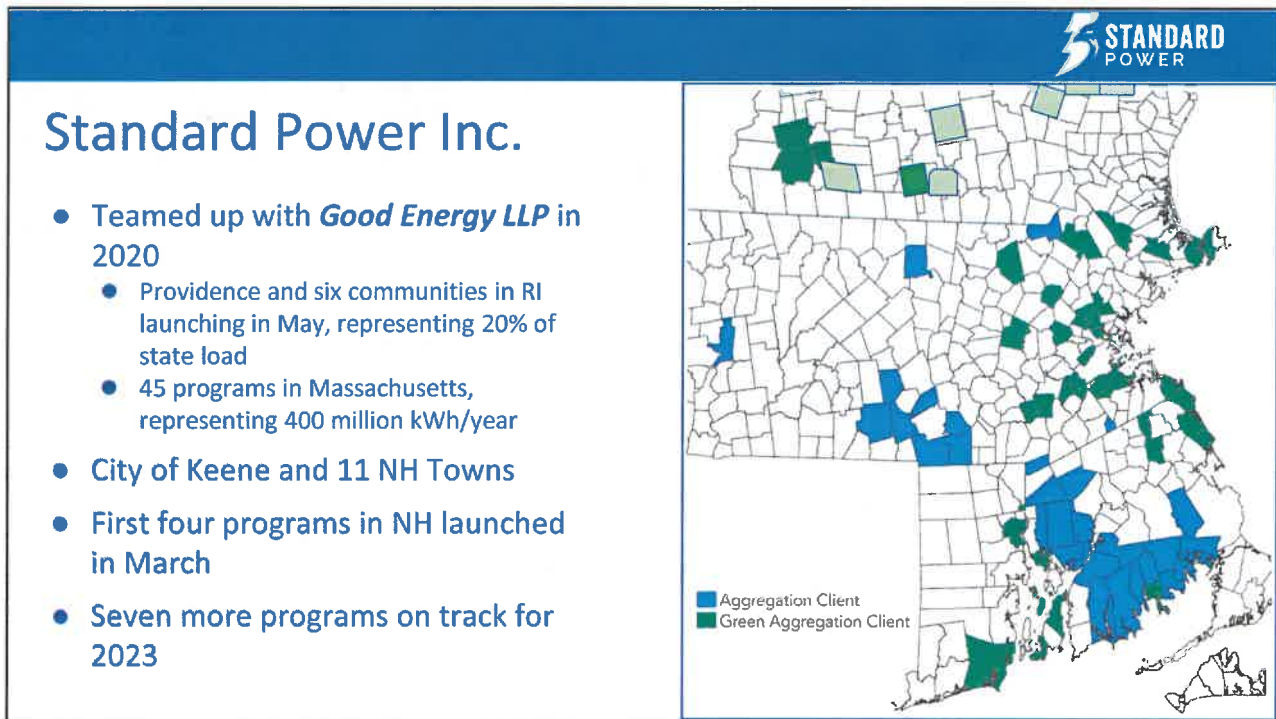
Standard Power Inc.

- Administrator of the largest group net-metering program in NH
 - Hydro, Solar
- Solar/Hydro/REC integration for multiple communities
 - In 2013, Standard Power purchased RECs to offset 100% of the electricity sold to our customers
- Active participant at the Public Utilities Commission, DOE and NH State House

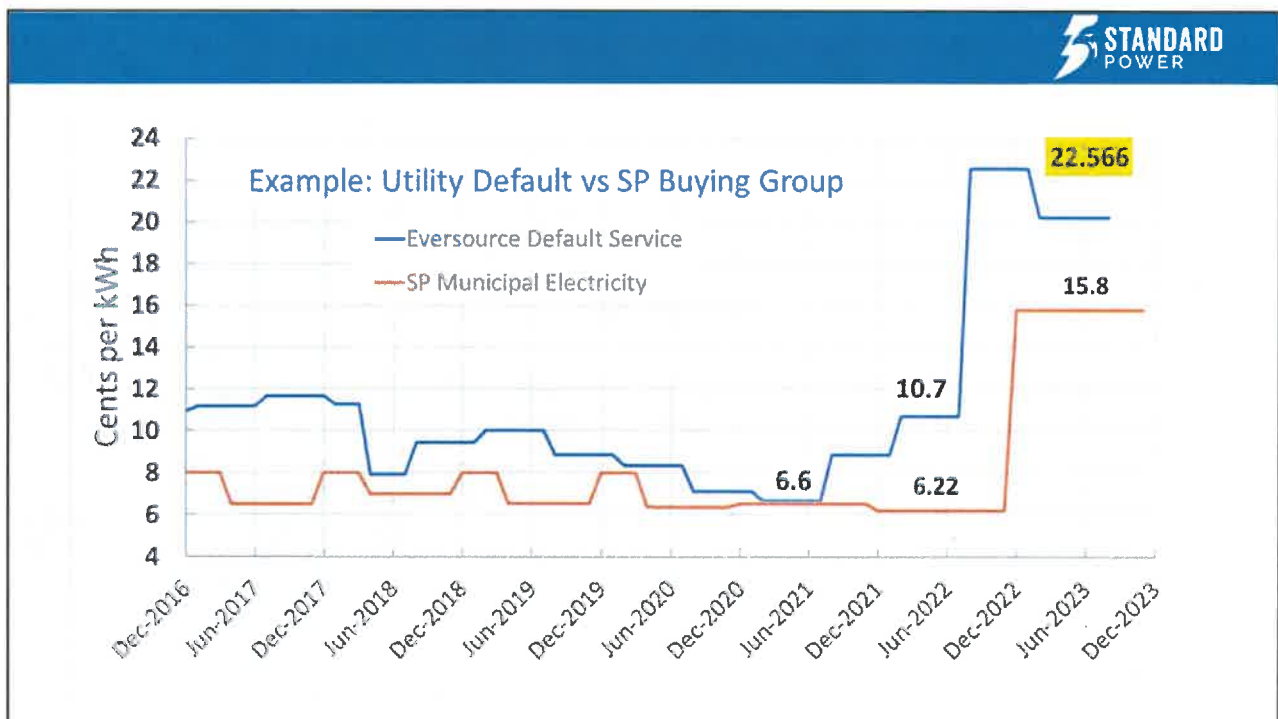


Standard Power was founded in 2010

2



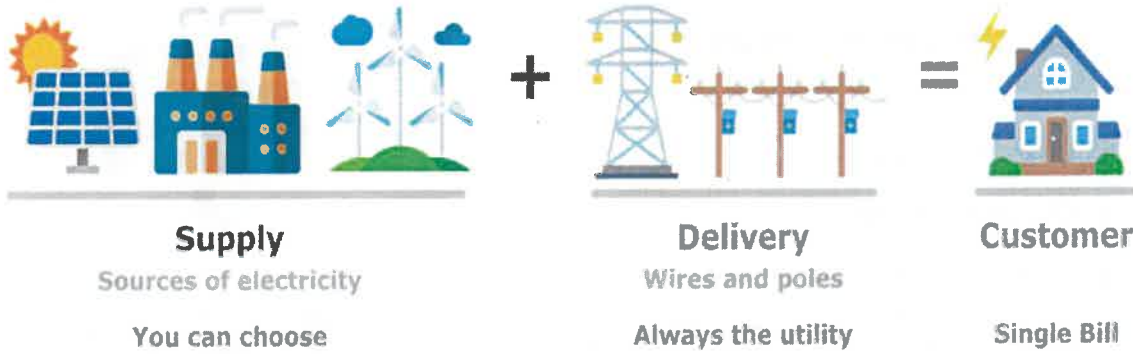
3



4



What is Community Power?



Municipality purchases electricity supply for residents and small businesses.
Goals are cost savings and more renewable energy.
Delivery, emergency services, and billing all stay with the utility.

5



Secure Competitive Pricing

Market Timing



Utilities have little flexibility on when to purchase power or how long to lock in. Community Power has complete flexibility.



Buying Power



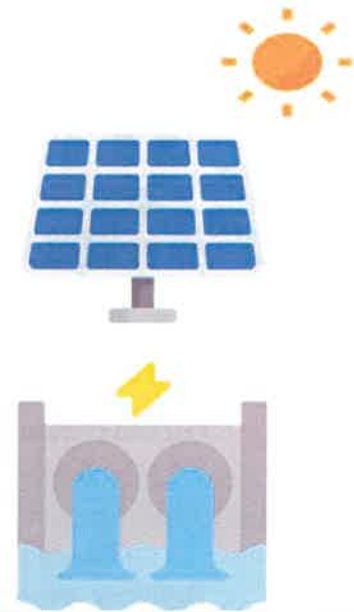
By pooling demand across the entire municipality, we generate significant buying power. We can even team up with other municipalities.

6

Local Renewable Energy

Program choices and markets:

- Green Default
- Optional products
- Optional program fund
- Renewable Energy Certificates (RECs)
- Local resources



7

More Benefits

Local control



Consumer protections



Energy planning



Innovative local
programs



Education and
awareness



8



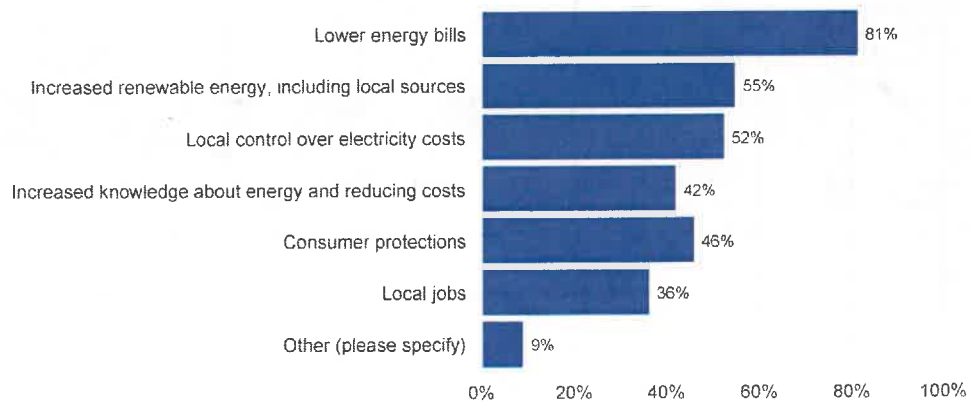
11 Towns Survey Summary Results and Demographics

- 11 Communities
- 1,145 surveys
 - 67% Eversource
 - 15% NHEC
 - 17% Third Party

9



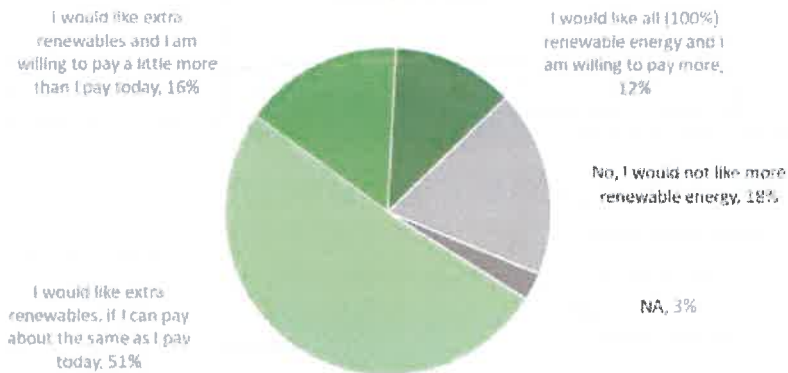
11 Towns Survey: What would you want a program to bring to our community? Check all that apply:



10





11 Towns Survey Are you interested in adding additional renewables?



11

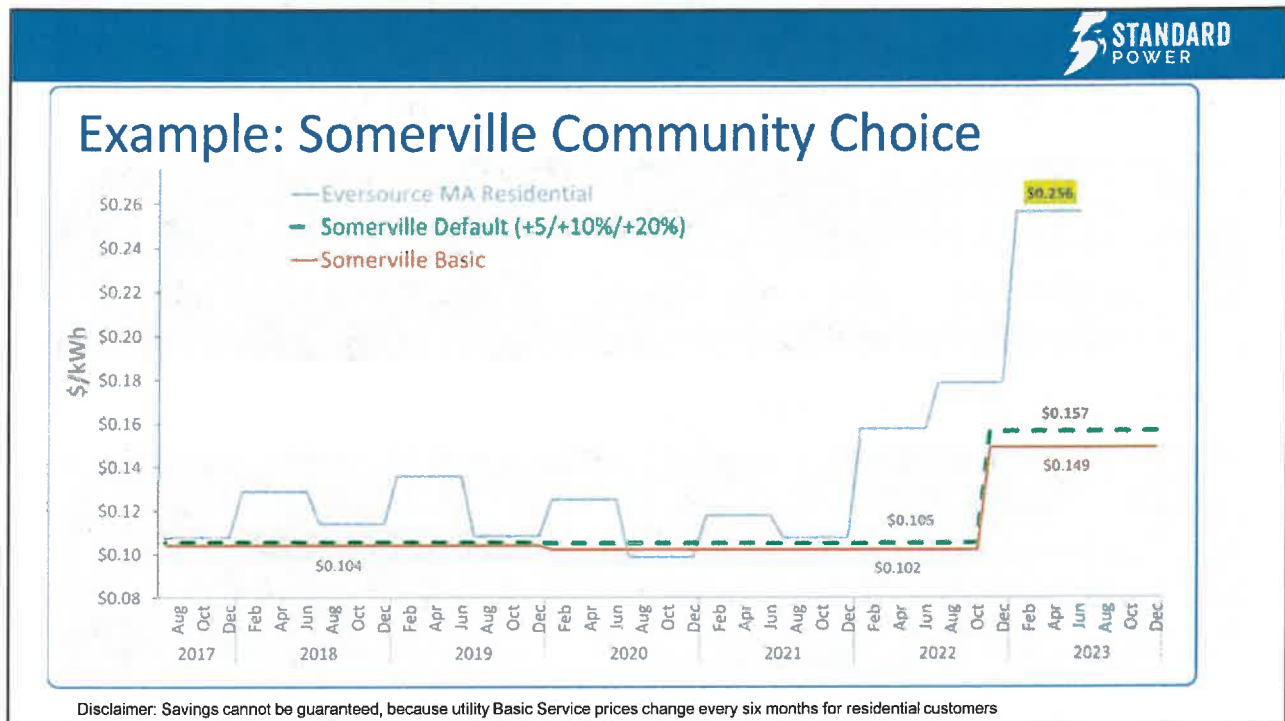


First Four Programs Set to Launch in NH

 STANDARD POWER  GoodEnergy	June 2023	Rate (cents/kWh)	Renewable
	Default	11.47	33.4%
	Green 50%	12.05	50%
	Green 100%	13.9	100%
	Basic	11.10	23.4%
CPCNH	Basic	15.8	23.4%
Utility Rates	Eversource	20.221	23.4%

Keene, Wilton, Swanzey and Marlborough to launch in June

12



13

**STANDARD
POWER**

Community Power Highlights:

- ☐ Opt-out program bundles together eligible customers for savings
- ☐ Those currently on competitive supply are not eligible but can opt-in
- ☐ Choices for lowest cost and 100% renewable
- ☐ Electric assistance customers keep full benefits
- ☐ Work on local energy initiatives
- ☐ No cost to the municipal budget

14



Community keeps decisions and savings local

Write a plan → Get approval → Buy electricity

When you work with our team

Form CPC committee
Define goals
Plan: renewable energy integration
Plan: customer treatment
Plan: regulatory requirements
Community Feedback
Public Outreach
Public review process

Local approval
Community outreach
Public meetings
Public hearings
Regulatory submission
Regulatory Q&A
Regulatory approval

Engage suppliers to a new market
Supplier data
Supplier vetting
Market timing
Bidding
Contract negotiation
Choosing a supplier

Public outreach
Direct mail materials
Public meetings
Opt-out process
Customer Service
Ongoing program management

15



Timeline

Form Your Team

1. Appoint a Community Power Committee
2. Choose experienced SP/GE to help plan and launch your program

Plan & Approve

3. Draft Community Power Plan with public input
4. Secure local approval of plan (Select Board and Town Meeting)

Regulatory

5. Submit Plan to Public Utilities Commission for approval. This approval step can be initiated prior to approval at Town meeting

Outreach + launch

6. Procure electricity supply
7. Implement public education and opt-out campaign
8. **Launch!** Eligible accounts that have not opted out are automatically enrolled

Manage + Monitor

9. Provide ongoing customer support, outreach, opt up campaigns, data management and analysis, planning, and more

16

Questions?



Emily Manns
Community Power Consultant
Standard Power
e.manns@standardpower.com



Bob Hayden
President and CTO
Standard Power
b.hayden@standardpower.com



Ryan Polson
Senior Energy Consultant
Standard Power
r.polson@standardpower.com

<https://www.standardpower.com/>

